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Your Monthly Update on Oil & Gas Integrity & Energy Developments



EIM Insights

JANUARY 2026 EDITION

Covers the latest industry highlights, shares insights from our leadership journey, features current energy job opportunities, announces upcoming trainings, and provides an overview of about us to keep professionals informed, connected, and industry-ready.

IEA highlights urgent need for major upstream investment to prevent future supply gaps.

The International Energy Agency (IEA) has issued a fresh warning that global oil and gas markets could face a material supply gap later this decade unless upstream investment rises significantly and consistently. In its latest outlook, the agency estimates that hundreds of billions of dollars in annual capital spending will be required simply to offset natural decline from existing fields—before accounting for any demand growth.

According to the IEA, decline rates across mature basins remain steep, particularly for conventional oil and legacy gas assets. Without sustained reinvestment in maintenance, infill drilling, and new project sanctioning, global supply could undershoot demand by the late 2020s, increasing price volatility and energy security risks. The agency emphasized that underinvestment, rather than resource scarcity, is the primary threat.

The warning comes amid a period of capital discipline among producers, driven by shareholder return priorities, cost inflation in oilfield services, and uncertainty around long-term demand amid the energy transition. While LNG and short-cycle shale projects have attracted capital, the IEA notes that these alone cannot replace declining output from aging fields worldwide.

For oil and gas professionals, the implications are twofold. First, project timing matters: long-lead developments sanctioned today will be critical to supply balances later in the decade. Second, investment must be better targeted, focusing on low-cost, low-emissions barrels and gas projects that can deliver reliable volumes while aligning with climate goals.

The IEA also cautioned policymakers against assuming rapid demand erosion. While efficiency gains and electrification are advancing, oil and gas are expected to remain essential to global energy systems for years, particularly in emerging markets. A disorderly investment pullback could therefore undermine affordability and stability.

The agency's message is clear: a managed energy transition requires continued upstream investment, not abrupt capital withdrawal. Producers, investors, and governments will need to balance decarbonization with pragmatic supply planning to avoid a disruptive supply crunch later this decade. Without sustained upstream investment, global oil and gas markets risk tighter supply and heightened price volatility later this decade.



OPEC+ Reconfirms Steady Output Policy for Early 2026

OPEC+ has reaffirmed its commitment to a steady oil output policy for the early months of 2026, signaling a cautious approach as global markets balance slowing demand growth with persistent supply risks. Following its latest ministerial review, the producer alliance agreed to maintain existing production targets, emphasizing flexibility and market stability amid ongoing economic and geopolitical uncertainty.

Saudi Arabia and Russia, the group's leading producers, reiterated that supply decisions will remain data-driven, closely monitoring inventory levels, demand indicators, and price trends. While global crude demand is expected to grow modestly in 2026, concerns over economic softness in Europe and China continue to limit confidence in stronger consumption recovery.

Market analysts note that maintaining current output levels reflects OPEC+'s intent to avoid oversupplying the market, particularly as non-OPEC production from the U.S., Brazil, and Guyana continues to rise. At the same time, the group remains alert to potential disruptions, including geopolitical tensions and weather-related risks that could tighten supply unexpectedly.

Oil prices showed limited reaction to the announcement, with Brent trading in a narrow range as traders interpreted the decision as supportive but not overtly bullish. For oil and gas professionals, the policy underscores OPEC+'s role as a stabilizing force, prioritizing balance over aggressive production increases.

OPEC+ is expected to reassess its strategy later in Q1 2026, retaining the option to adjust output should market fundamentals shift materially.



U.S. Crude Stocks Unexpectedly Draw as Winter Demand Surges



U.S. crude oil inventories recorded a sharper-than-expected drawdown in late December, surprising markets and signaling stronger winter demand across key consuming regions. Data from the U.S. Energy Information Administration (EIA) showed nationwide crude stocks falling by more than 7 million barrels, far exceeding analyst expectations of a modest decline, as cold weather boosted fuel consumption and refinery runs increased.

The inventory draw was driven largely by a surge in heating fuel demand following prolonged cold spells across the Midwest and Northeast.

Distillate fuel consumption rose sharply as households and businesses increased use of heating oil, while gasoline demand also showed resilience during the holiday travel period. Refiners responded by raising utilization rates, pulling more crude from storage to meet seasonal demand.

In addition, crude imports declined during the reporting week, while exports remained elevated, further tightening domestic balances. Analysts noted that U.S. crude exports have stayed strong due to competitive pricing and steady demand from Europe and Asia, amplifying the inventory draw despite solid domestic production levels.

The unexpected stock decline provided near-term support to oil prices, with Brent and WTI futures posting modest gains following the data release. However, market participants remain cautious, noting that inventories are still near the upper end of historical ranges and that supply growth from non-OPEC producers could offset seasonal demand strength later in the quarter.

For oil and gas professionals, the draw highlights the sensitivity of crude balances to weather-driven demand shifts, particularly during winter months. It also underscores the importance of monitoring refinery utilization, export flows, and import trends when assessing short-term market direction.

Looking ahead, analysts expect inventory levels to fluctuate through Q1 2026 as winter weather patterns evolve. Sustained cold conditions could keep draws intact, while milder temperatures or rising supply could quickly rebuild stocks, reinforcing a volatile but broadly balanced oil market environment.



North Sea CCS Projects Gain EU Approval, move Positions the Region as Europe's Carbon Storage Hub

The European Union has approved the development of several large-scale carbon capture and storage (CCS) hubs in the North Sea, marking a major step in the bloc's efforts to decarbonize heavy industry while maintaining energy security. The projects will support the permanent storage of millions of tonnes of CO₂ annually in depleted offshore oil and gas reservoirs beneath the North Sea.

The approved hubs will serve industrial clusters across Northern Europe, including steel, cement, refining, and chemical plants in countries such as Germany, the Netherlands, Denmark, and Belgium. Captured carbon will be transported via pipelines and shipping networks to offshore storage sites, leveraging existing oil and gas infrastructure to reduce development costs and timelines.

EU officials said the CCS hubs are critical to meeting the bloc's 2030 and 2050 climate targets, particularly for sectors where electrification is difficult or uneconomic. The initiative is also expected to attract significant private investment, supported by EU funding mechanisms and national incentives.

For oil and gas professionals, the decision signals growing opportunities to repurpose offshore expertise, subsurface knowledge, and infrastructure for long-term carbon management. Analysts note that CCS could extend the strategic relevance of North Sea assets while creating new revenue streams.

The decision strengthens Europe's push for large-scale carbon storage and emissions reduction.

Chevron Finalizes Permian Basin Joint Venture Expansion

Chevron has finalized the expansion of a joint venture in the Permian Basin, reinforcing its commitment to disciplined growth in one of the world's most prolific shale regions. The move consolidates acreage, streamlines operations, and aligns capital deployment with Chevron's focus on high-return, short-cycle assets amid a cautious global outlook.

Under the expanded JV framework, Chevron will increase development across core Midland and Delaware positions, leveraging shared infrastructure and drilling programs to lower unit costs. The structure allows the partners to pace activity in line with market conditions while maintaining flexibility to accelerate output if prices strengthen. Chevron expects the arrangement to deliver improved capital efficiency through longer laterals, optimized completions, and coordinated midstream access.

Industry analysts note that the Permian remains central to Chevron's upstream portfolio due to its scale, resource depth, and resilient economics. Break-evens in the basin are among the lowest globally, enabling steady cash generation even in moderate price environments. The JV expansion is also designed to mitigate service-cost inflation by improving procurement leverage and operational scheduling.

From an emissions perspective, Chevron said the partnership will continue to prioritize methane intensity reductions through electrification, advanced leak detection, and reduced flaring—measures increasingly tied to access to capital and regulatory compliance. The company views these steps as essential to sustaining development momentum while meeting investor expectations on environmental performance.

The finalization comes as U.S. shale growth moderates, with producers emphasizing returns over volume. By expanding a JV rather than pursuing outright acquisitions, Chevron preserves balance-sheet strength and shares risk while securing long-term inventory. The approach mirrors a broader industry trend toward partnerships that unlock scale without sacrificing capital discipline.

Chevron expects the expanded joint venture to contribute incremental production growth and stable free cash flow through the latter half of the decade. For oil and gas professionals, the deal underscores how majors are doubling down on the Permian—using partnerships to optimize costs, manage emissions, and sustain returns in a slower-growth market.



LNG Spot Prices Climb on Asian Cold Spell and Reduced Australian Supply

Spot liquefied natural gas (LNG) prices in Asia have surged as an early-season cold spell tightens demand and supply disruptions curb available cargoes. Benchmark prices for Northeast Asia rose sharply over recent weeks, driven by increased heating demand across Japan, South Korea, and parts of northern China.

Colder-than-normal temperatures boosted power generation requirements, prompting utilities to secure prompt cargoes to replenish inventories. Buyers that had relied on mild winter forecasts were forced back into the spot market, intensifying competition for near-term deliveries. At the same time, supply-side constraints added pressure: maintenance outages and weather-related disruptions reduced exports from key Australian LNG facilities, limiting Pacific Basin availability.

Shipping constraints have further compounded the squeeze. Longer voyage times and higher freight rates have raised delivered costs, while sellers have prioritized term commitments over spot sales. Traders report widening price spreads between Atlantic and Pacific basins, with Asia commanding a premium as buyers seek supply security.

For producers and portfolio players, the rally underscores the sensitivity of LNG markets to weather-driven demand swings and unplanned outages. Strong Asian pricing has diverted some U.S. and Middle Eastern cargoes eastward, tightening balances in other regions.

However, prices could ease later in Q1 as maintenance concludes and additional supply reaches the market, restoring balance to global LNG flows.



Global LNG Supply Wave Begins to Pressure Long-Term Prices



The global liquefied natural gas (LNG) market is entering a new phase as a wave of fresh supply begins to reshape long-term pricing expectations. Several large-scale liquefaction projects in the United States, Qatar, and Africa have reached commissioning or ramp-up stages, adding significant volumes to an already well-supplied market. Analysts say the influx marks the start of a structural shift that could pressure LNG prices through the latter half of the decade.

New U.S. export capacity remains the primary driver, with multiple Gulf Coast terminals increasing output following maintenance and

expansion phases. Qatar's North Field expansion is also advancing steadily, while new African projects in Mozambique and Senegal are expected to contribute incremental supply over the next two years. Together, these additions are forecast to increase global LNG availability faster than demand growth, particularly beyond 2026.

On the demand side, growth remains positive but is slowing. Asian buyers—traditionally the engine of LNG demand—are showing more cautious procurement behavior as renewable capacity expands and nuclear restarts reduce gas-fired power needs in some markets. Europe, meanwhile, enters 2026 with high storage levels and improved supply diversity, reducing urgency for long-term LNG commitments.

This changing balance is already affecting contract negotiations. Buyers are pushing for greater flexibility, shorter tenures, and pricing linked more closely to gas hubs rather than oil indices. Sellers, facing rising competition, are under pressure to defend market share while managing capital-intensive assets with long payback periods.

For oil and gas professionals, the shift has significant implications. LNG developers and portfolio players will need to focus on cost competitiveness, operational reliability, and access to premium markets. Projects with higher breakeven costs may struggle to secure financing, while low-cost producers with integrated portfolios are better positioned to weather price pressure.

While short-term volatility will persist due to weather events and geopolitical risks, the medium- to long-term outlook suggests a more competitive, buyer-friendly LNG market. As supply growth accelerates, long-term prices are likely to face sustained downward pressure unless demand surprises to the upside or major projects face delays.



Brazil Expands Offshore Drilling Blocks with Enhanced Local Content Rules

Brazil has announced plans to expand the availability of offshore oil and gas drilling blocks while introducing stricter local content requirements, aiming to boost domestic industry participation and strengthen its energy supply chain. The move was confirmed by Brazil's energy authorities as part of preparations for upcoming offshore licensing rounds, including pre-salt and post-salt areas with high exploration potential.

Under the revised framework, operators bidding for new blocks will be required to increase the use of Brazilian-made equipment, services, and labor across project development phases. The government says the policy is designed to stimulate job creation, expand industrial capacity, and ensure that offshore investment delivers broader economic benefits beyond upstream production.

Industry participants acknowledge Brazil's offshore potential remains highly attractive due to large, low-cost pre-salt reserves and stable long-term demand outlooks. However, some international operators have raised concerns that tighter local content rules could increase project costs and complexity, particularly for deepwater developments that rely on specialized technology and global supply chains.

Brazilian officials argue that improved regulatory clarity and predictable rules will help balance competitiveness with national development goals. For oil and gas professionals, the policy signals a more interventionist approach, requiring careful project planning and stronger engagement with local suppliers.

Stricter local content rules will influence Brazil's offshore investment landscape.

U.S. DOE Issues New Methane Emission Regulations for Upstream

The U.S. Department of Energy (DOE) has issued a new set of methane emission regulations targeting upstream oil and gas operations, tightening requirements on monitoring, reporting, and mitigation across federal and private lands. The move is part of the Biden administration's broader strategy to curb greenhouse gas emissions while improving transparency and operational efficiency in the energy sector.

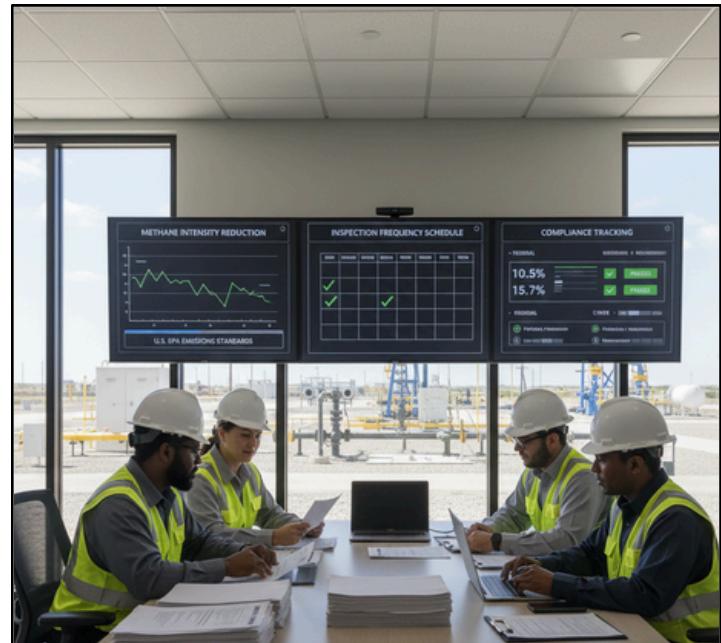
Under the new rules, upstream operators will be required to adopt more frequent leak detection and repair (LDAR) programs, including the use of advanced monitoring technologies such as continuous sensors, satellite data, and aerial surveys. The regulations also place stricter limits on routine flaring and venting, with operators expected to capture or reinject associated gas wherever technically feasible.

The DOE emphasized that methane reductions represent one of the fastest and most cost-effective ways to lower emissions from the oil and gas value chain. Methane, which has a significantly higher short-term warming potential than carbon dioxide, has been a focal point of U.S. climate policy in recent years.

Industry reaction has been mixed. Larger operators with existing emissions monitoring programs said they are well positioned to comply, while smaller producers expressed concern over increased compliance costs and operational complexity. Trade groups have called for flexibility during the implementation phase, particularly for marginal wells and legacy infrastructure.

For oil and gas professionals, the regulations signal a continued shift toward data-driven emissions management. Compliance will require closer coordination between operations, environmental teams, and technology providers. Analysts note that companies demonstrating strong methane performance may gain competitive advantages through improved access to capital and reduced regulatory risk.

The new rules are expected to take effect later in 2026, following a phased implementation period. As enforcement tightens, methane management is set to become a central operational and investment consideration for upstream producers operating in the United States. The new rules make methane control a core compliance and operational priority for U.S. upstream producers.



Shell Reports Net Zero Progress but Upstream Emissions Plateau

Shell has reported continued progress toward its net-zero ambitions, while acknowledging that emissions from its upstream oil and gas operations have largely plateaued, underscoring the complexity of decarbonizing large-scale hydrocarbon production.

In its latest sustainability update, Shell highlighted gains from renewable power procurement, operational efficiency improvements, and expanded investment in carbon capture and storage (CCS). These efforts have helped reduce emissions intensity across parts of its portfolio. However, absolute upstream emissions remained broadly flat year-on-year, reflecting higher production levels and the technical limits of mitigation measures at mature and offshore assets.

Shell noted that methane intensity remains below industry averages, supported by enhanced leak detection and flaring reduction programs. Yet the company acknowledged that incremental improvements alone may not deliver the deeper emissions cuts required to meet longer-term climate targets without significant additional capital and technology deployment.

Industry analysts say the plateau mirrors a wider sector challenge, as operators balance supply obligations, capital discipline, and rising regulatory expectations. While electrification and methane abatement are scaling, legacy infrastructure and asset complexity continue to constrain faster reductions.

For oil and gas professionals, Shell's update highlights the tension between maintaining reliable energy supply and accelerating decarbonization. It also reinforces the importance of transparent emissions reporting as investors and regulators increasingly scrutinize interim progress.



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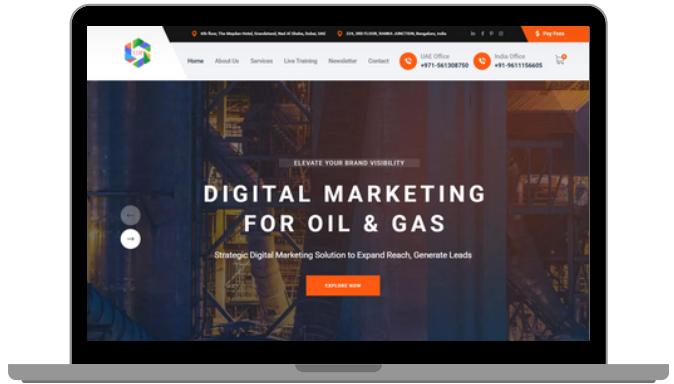
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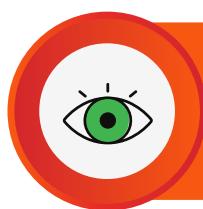
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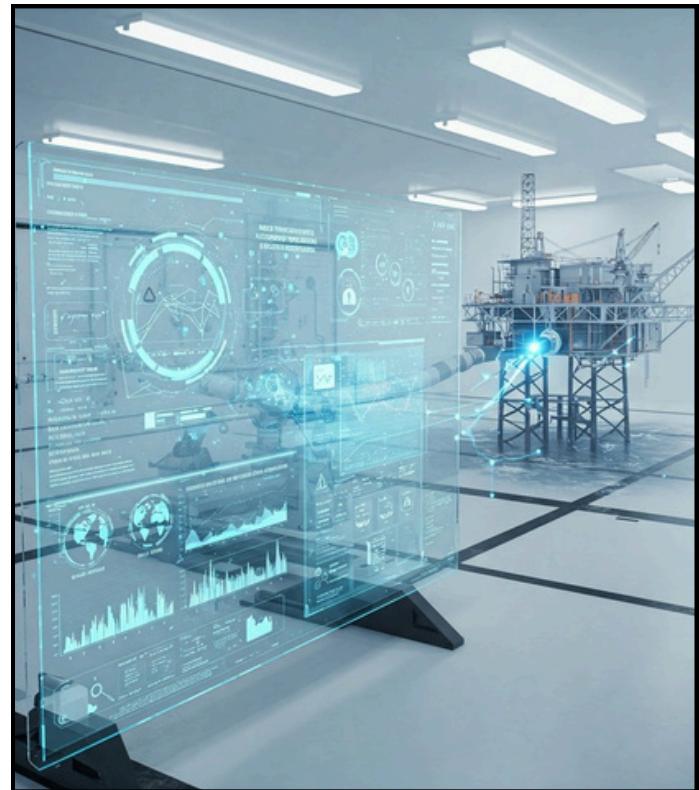
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JOB CODE: NP-6591

URGENTLY REQUIRED FOR THEIR OIL & GAS PROJECT

SHORTLISTING IN PROGRESS - VACANCY IN LARGE NUMBERS. ZOOM INTERVIEW ON 31.12.2025 – 03.01.2026

- ◆ **QC SUPERVISOR** - ALL DISCIPLINE: 10 years' experience in QA/QC field of Oil & Gas Petrochemical Industry and Good Communication Skills. Indian Experience candidates also can apply
- ◆ **QC INSPECTOR** - ALL DISCIPLINE: 5 years' experience in QA/QC field of Oil & Gas Petrochemical Industry and Good Communication Skills. Indian Experience candidates also can apply
- ◆ **PLANNING MANAGERS** - ALL DISCIPLINE/ **PROJECT MANAGER** – **MECHANICAL/ CONSTRUCTION MANAGER** – **MECHANICAL/ SITE MANAGER** – **MECHANICAL/ WAREHOUSE**
- ◆ **MANAGERS/ STRUCTURAL MANAGERS/ PIPING MANAGER**: B.E/ B.Tech or Diploma in respective Engineering with minimum 10 years of experience in Oil & Gas Construction Projects. Must have Gulf experience.
- ◆ **CATERING MANAGER** - Graduate, with minimum 10 Years experience in Industrial Catering, able to handle 30000 Manpower. Gulf experience is a Must
- ◆ **RT TECHNICIAN**: SSC / HSC Minimum 3 Years experience in Oil & Gas, petrochemical Industry.
- ◆ **SAFETY MANAGER**: min 10 yrs of exp
- ◆ **SAFETY SUPERVISOR**: min 7 yrs of exp
- ◆ **SAFETY OFFICERS**: min 5 yrs of exp

Graduate, BE, B.Tech or Diploma in any Engineering with minimum 10 Years of experience in Oil & Gas construction Projects. Must have OSHA 30 Hours or Nebosh-IGC. English Communication is a must!

Email: skamble@asiapower.co

Email: skamble@asiapower.co

VACANCY IN LARGE NUMBERS - NO SKILL TEST REQUIRED. DIRECT CV SELECTION PROCESS - FRESHERS CAN ALSO APPLY. VISA READY IMMEDIATE DEPARTURE

- ◆ **LABOUR/ HELPER** (CIVIL or CONSTRUCTION)
- ◆ **PIPE FABRICATOR**
- ◆ **STRUCTURAL FABRICATOR**
- ◆ **PIPE FITTER** ◆ **STRUCTURAL FITTER**
- ◆ **MILLWRIGHT FITTER** ◆ **SCAFFOLDER**
- ◆ **RIGGER**

Kindly send your CV & Documents [70053 70063](tel:7005370063) as per Job Code: NP

SHORTLISTING INTERVIEWS WILL BE HELD BETWEEN 10 AM TO 6 PM (MON-SAT)

ASIAPOWER OVERSEAS EMPLOYMENT SERVICES PVT. LTD.
AN ISO CERTIFIED OVERSEAS RECRUITMENT CONSULTANT
LICENCE NO. 8-HMNUKUM/100-5196/2022 Validity 30/03/2027

MUMBAI: 204, BEZZOLA COMMERCIAL COMPLEX, SION TROMBAY ROAD, CEMBUR, MUMBAI-71

CHENNAI: 28, AARTI ARCADE, 4TH FLOOR, 86 DR.RADHAKRISHNA ROAD, OPP AVM RAJESHWARI MARRIAGE HALL, MYLAPORE, CHENNAI - 600 004

DELHI: BUILDING NO.9, 2ND FLOOR, ABOVE MAGMA OFFICE, SANT NAGAR MAIN ROAD, EAST OF KAILASH, NEW DELHI - 110065

C.O. KOCHI OFFICE: JOMER ARCADE, 3RD FLOOR, SOUTH JUNCTION, CHITTOOR ROAD, OPP GIRLS HIGH SCHOOL

C.O. VADODARA OFFICE: OFFICE NO. 105, 1ST FLOOR, IMPERIAL HEIGHTS, AKSHAR CHOWK, OLD PADRA ROAD

"WE HAVE 40 YEARS OF EXP. IN OVERSEAS RECRUITMENT"
EXCELLENT SALARY + PERK

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URGENT REQUIREMENT FOR SAUDI LONG TERM- OIL & GAS PROJECT

CLIENT INTERVIEW AT MUMBAI ON 05-01-2026

Interview Address: Anuptech R-84, TTC Industrial Area,
MIDC, Rabale, Navi Mumbai, Maharashtra - 400701

- PIPE FITTER
- PIPE FABRICATOR
- PIPING SUPERVISOR
- RIGGER
- GRINDER
- BLASTER
- SPRAY PAINTER
- STRUCTURE FITTER/ FABRICATOR
- COATING CREW SUPERVISOR
- WORK PERMIT RECEIVER (ARAMCO CERTIFIED)
- SCAFFOLDING INSPECTOR / SUPERVISOR
- GTAW + SMAW – CS WELDER
- GTAW + SMAW – SS WELDER
- FULL TIG CS WELDER
- FULL TIG SS WELDER
- INCONEL WELDER
- DSS WELDER
- STRUCTURE WELDER
- STRUCTURE FOREMAN
- MILL WRIGHT FOREMAN

Block Visa
Ready

Flight in
20 Days

FREE FOOD + ACC + OT VACANCY IN LARGE NOS

Kindly send updated CV on: jobs@abm-international.co.in

ABM INTERNATIONAL



1059-A, R-Wing, 1st Floor, Akshar Business Park, Plot No-3,
Sector-25, Vashi, (Nr Turbhe Station) Navi Mumbai- 400703.

Cont: 9136992748 / 9819061914 / 7738371059

Lic No. B-1836/MUM/PER/1000+/5/10218/2023

KUWAIT (JOB CODE: SC-227) URGENTLY REQUIRED FOR AN OIL & GAS CONSTRUCTION & MAINTENANCE COMPANY

SHORTLISTING IN PROGRESS. Client Interview on 5th January 2026 in Mumbai @Anupitech R-421, TTC Industrial Area, MIDC, Rabale, Navi Mumbai, Maharashtra - 400 701

- ❖ SAFETY ENGINEER/ SUPERVISOR
- ❖ SCAFFOLDING SUPERVISOR
- ❖ DRAFTSMAN CUM QUANTITY SURVEYOR
- ❖ BLASTER ❖ PIPE FABRICATOR
- ❖ PIPE FITTER ❖ AIRLESS SPRAY PAINTER
- ❖ SAFETY ATTENDANT ❖ HELPER
- ❖ WELDER 2G/ 3G/ 6G/ TIG WELDER
- ❖ QC INSPECTOR
- ❖ TANK - SUPERVISOR/ FOREMAN
- ❖ STOREKEEPER ❖ GRINDER ❖ RIGGER

Email: prachi@asiapower.co

Kindly send your CV & Documents



70053 70063 as per Job Code: SC

SHORTLISTING INTERVIEWS WILL BE HELD BETWEEN 10 AM TO 6 PM (MON-SAT)



ASIAPOWER OVERSEAS EMPLOYMENT SERVICES PVT. LTD.

AN ISO CERTIFIED OVERSEAS RECRUITMENT CONSULTANT

LICENCE NO.: B-1499/MUM/COM/1000+5/10007/2022 Validity 31/07/2027



MUMBAI: 204, BEZZOLA COMMERCIAL COMPLEX, SION TROMBAY ROAD, CHEMBUR, MUMBAI-71

CHENNAI: 28, AARTI ARCADE, 4TH FLOOR, 86 DR. RADHAKRISHNA ROAD, OPP. AVM RAJESHWARI MARRIAGE HALL, MYLAPORE, CHENNAI - 600 004

DELHI: BUILDING NO.9, 2ND FLOOR, ABOVE MAGMA OFFICE, SANT NAGAR MAIN ROAD, EAST OF KAILASH, NEW DELHI - 110065

C.O. KOCHI OFFICE: JOMER ARCADE, 3RD FLOOR, SOUTH JUNCTION, CHITTOOR ROAD, OPP GIRLS HIGH SCHOOL.

C.O. VADODARA OFFICE: OFFICE NO. 105, 1ST FLOOR, IMPERIAL HEIGHTS, AKSHAR CHOWK, OLD PADRA ROAD

"WE HAVE 40 YEARS OF EXP. IN OVERSEAS RECRUITMENT"
EXCELLENT SALARY + PERK

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REQUIRED FOR A LEADING MARINE INFRASTRUCTURE CONSTRUCTION COMPANY QATAR (JOB CODE: MM-708)

SHORTLISTING IN PROGRESS – ONLINE INTERVIEW. GULF MARINE EXPERIENCE MANDATORY

♦ PROJECT ENGINEERS ♦ MARINE ENGINEER ♦ SITE ENGINEER
 ♦ QA/QC ENGINEER ♦ LIFTING ENGINEER ♦ HSE OFFICERS
 ♦ HYDROGRAPHIC SURVEYOR ♦ CIVIL 3D DRAFTSMAN ♦ SUPERVISOR
 ♦ MARINE SUPERVISOR ♦ JETTY SUPERVISOR
 ♦ BARGE FOREMAN ♦ FOREMAN
 ♦ LIFTING SUPERVISOR ♦ SPUD BARGE OPERATORS ♦ DIVER
 ♦ DIVING SUPERVISOR ♦ MECHANIC
 ♦ AUTO ELECTRICIAN ♦ EXCAVATOR OPERATOR
 ♦ BARGE EXCAVATOR OPERATOR ♦ BOAT CAPTAIN ♦ BOAT CREW
 ♦ TRUCK DRIVER & HEAVY DRIVER ♦ BARGE SUPERVISOR
 ♦ CRANE BARGE CREW ♦ EXCAVATOR BARGE CREW
 ♦ CARGO BARGE CREW ♦ CRAWLER CRANE OPERATOR
 ♦ MOBILE CRANE OPERATOR

Candidates must be suitably qualified with 8 to 12 years Gulf experience in MARINE INFRASTRUCTURE Construction.

Kindly send your CV & Documents
 ☎ 70053 70063 as per Job Code: MM

SHORTLISTING INTERVIEWS WILL BE HELD BETWEEN 10 AM TO 6 PM (MON-SAT)

 **ASIAPOWER OVERSEAS EMPLOYMENT SERVICES PVT. LTD.**
 AN ISO CERTIFIED OVERSEAS RECRUITMENT CONSULTANT
 LICENCE NO.: S-1499-MUMICOM/100045/100072022 Validity 31/07/2027

 **MUMBAI:** 204, BEZZOLA COMMERCIAL COMPLEX, SION TROMBAY ROAD, CHEMBUR, MUMBAI-71

CHENNAI: 28, AARTI ARCADE, 4TH FLOOR, 86 DR. RADHAKRISHNA ROAD, OPP. AVM RAJESHWARI MARRIAGE HALL, MYLAPORE, CHENNAI - 600 004

DELHI: BUILDING NO.9, 2ND FLOOR, ABOVE MAGMA OFFICE, SANT NAGAR MAIN ROAD, EAST OF KAILASH, NEW DELHI - 110065

C.O. KOCHI OFFICE: JOMER ARCADE, 3RD FLOOR, SOUTH JUNCTION, CHITTOOR ROAD, OPP GIRLS HIGH SCHOOL.

C.O. VADODARA OFFICE: OFFICE NO. 105, 1ST FLOOR, IMPERIAL HEIGHTS, AKSHAR CHOWK, OLD PADRA ROAD

"WE HAVE 40 YEARS OF EXP. IN OVERSEAS RECRUITMENT"
EXCELLENT SALARY + PERK

KUWAIT JOB CODE: SC-227) URGENTLY REQUIRED FOR AN OIL & GAS CONSTRUCTION & MAINTENANCE COMPANY

SHORTLISTING IN PROGRESS. Client Interview on 5th January 2026 in Mumbai @AnupTech R-421, TTC Industrial Area, MIDC, Rabale, Navi Mumbai, Maharashtra - 400 701

- ❖ SAFETY ENGINEER/ SUPERVISOR
- ❖ SCAFFOLDING SUPERVISOR
- ❖ DRAFTSMAN CUM QUANTITY SURVEYOR
- ❖ BLASTER ❖ PIPE FABRICATOR
- ❖ PIPE FITTER ❖ AIRLESS SPRAY PAINTER
- ❖ SAFETY ATTENDANT ❖ HELPER
- ❖ WELDER 2G/ 3G/ 6G/ TIG WELDER
- ❖ QC INSPECTOR
- ❖ TANK - SUPERVISOR/ FOREMAN
- ❖ STOREKEEPER ❖ GRINDER ❖ RIGGER

Email: prachi@asiapower.co

Kindly send your CV & Documents
70053 70063 as per Job Code: SC

SHORTLISTING INTERVIEWS WILL BE HELD BETWEEN 10 AM TO 6 PM (MON-SAT)



ASIAPOWER OVERSEAS EMPLOYMENT SERVICES PVT. LTD.

AN ISO CERTIFIED OVERSEAS RECRUITMENT CONSULTANT

LICENCE NO.: B-1499/MUM/COM/1000+5/10097/2022 Validity 31/07/2027



MUMBAI: 204, BEZZOLA COMMERCIAL COMPLEX, SION TROMBAY ROAD, CHEMBUR, MUMBAI-71

CHENNAI: 28, AARTI ARCADE, 4TH FLOOR, 86 DR.RADHAKRISHNA ROAD, OPP. AVM RAJESHWARI MARRIAGE HALL, MYLAPORE, CHENNAI - 600 004

DELHI: BUILDING NO.9, 2ND FLOOR, ABOVE MAGMA OFFICE, SANT NAGAR MAIN ROAD, EAST OF KAILASH, NEW DELHI - 110065

C/O. KOCHI OFFICE: JOMER ARCADE, 3RD FLOOR, SOUTH JUNCTION, CHITTOOR ROAD, OPP GIRLS HIGH SCHOOL.

C/O. VADODARA OFFICE: OFFICE NO. 105, 1ST FLOOR, IMPERIAL HEIGHTS, AKSHAR CHOWK, OLD PADRA ROAD

"WE HAVE 40 YEARS OF EXP. IN OVERSEAS RECRUITMENT"
EXCELLENT SALARY + PERK

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FREE RECRUITMENT LONG TERM JOB	
	URGENT REQUIREMENT FOR LEADING OIL & GAS CO IN UAE
FINAL CLIENT INTERVIEW ON 8TH JANUARY 2026 AT Anuptech, R-421, TTC Industrial Area, MIDC, Rabale, Navi Mumbai	
<ul style="list-style-type: none"> ● COMMISSIONING MANAGER ● COMMISSIONING/ PROCESS ENGINEER ● CONSTRUCTION ENGINEER ● CONSTRUCTION MANAGER ● QA/ QC INSPECTOR (ELECTRICAL) ● PROJECT COORDINATOR / EXPEDITOR ● QA/ QC INSPECTOR (INSTRUMENT) ● JR PROJECT ENGINEER (MECHANICAL) ● SITE ENGINEER (PIPING & STRUCTURAL) ● SR MAINTENANCE PLANNER ● QAQC INSPECTOR (PIPING & STRUCTURAL) ● SCAFFOLDING SUPERVISOR ● L/V & H/V DRIVER (VALID UAE LICENSE) ● LIGHT DRIVER (VALID UAE LICENSE) ● MECHANICAL HELPER ● WELDER (INCONEL, CS, SS, STRUCTURAL) ● HSE ROAD SAFETY COORDINATOR ● ELECTRICIAN (MAINTENANCE) ● ELECTRICAL TECHNICIAN (MAINTENANCE) ● SR. PROJECT ENGINEER (PIPING & STRUCTURAL) ● PIPING FOREMAN (PIPING & STRUCTURAL) - JP (WMS) ● JR INSTRUMENT & CONTROL TECH (MAINTENANCE) ● INSTRUMENT TECHNICIAN (MAINTENANCE) 	<ul style="list-style-type: none"> ● PLANNING ENGINEER ● JR. PLANNING ENGINEER ● DOCUMENT CONTROLLER ● HSE OFFICER ● PAINTING SUPERVISOR ● PIPING SUPERVISOR ● PROJECT COORDINATOR ● PTW COORDINATOR ● RIGGING SUPERVISOR ● JR HSE OFFICER ● APPOINTED PERSON ● E&I FOREMAN ● FIREWATCHER ● RIGGER (LEVEL 2 & 3) ● RIGGING FOREMAN ● SCAFFOLDER (LEVEL 3) ● WELDER - CS, SS ● INSTRUMENT FITTER ● PIPE FITTER ● BLASTER
Apply with complete cv, relevant documents & certificates, photos, original passport.	
 Global Sustainability Certification & Inspection Services	expo universe <small>RECRUITMENT 360</small>
<u>Walk-in for shortlisting at the below-mentioned address</u>	
Mumbai: 20/26, B.Bharucha Marg, Kalaghoda, Mumbai- 400001 022-40432000 , 9920037211, 9833377251, 9136975441	
Baroda : 301, 3rd Flr, Brookfieldz 9 to 5, Old Chhani Rd, Vadodara, Gujarat - 390002 0265 4055633 , 8976874435, 9820311057	
Chennai: 21, 1st Floor, Plot No. 7, Dr.Trimurthy Nagar Main Street, Off Nungambakkam High Road, Nungambakkam, Chennai - 600034 044 42602510, 98844 57117, 98844 57115	
Email CV to : campaign2@expouniverse.com	
Reg. No.: B-0670/MUM/PART/1000+/5/254/84	

LEADING OIL & GAS COMPANY SAUDI ARABIA REQUIRES

• PIPING INSPECTOR	• ASSISTANT PIPING INSPECTOR
• WELDING INSPECTOR	• WELDING SUMMARY REVIEWER
• COATING INSPECTOR	
• COATING CREW SUPERVISOR	
• PIPING ENGINEER / PIPING PLANNING ENGINEER	

10 hrs duty + Food + Acc. & Transportation Provided by Co.

CLIENT INTERVIEW ON 3RD JANUARY 2026

Must have exp. in Oil & Gas • Gulf / Aramco exp. preferred
 Kindly send Cvs: etrusttravelcvs5@gmail.com
 Contact: 9594554284 / 9819430884
 Contact with CV, experience certificates, passport & photos to:

eTRUST TRAVEL & PLACEMENTS PVT. LTD. 704-705, Signature Business Park, Postal Colony Rd., RC Marg, Chembur, Mumbai-71 • Tel: 022 25225353 / 5454
 Lic No.: B-0790/MUM/COM/1000+/5/7593/2006

★SINGAPORE ★POLAND * 18th Month Project LONG TERM JOB

URGENTLY REQUIRED LEADING SHIPPING CO. FOR GOVT. BASED SHIPYARD, OIL & GAS CONSTRUCTION & MAINTENANCE PROJECT

ONE-DAY SELECTION PROCESS Direct Client Interview On 31st Dec. 2025/1st/2nd/3rd JAN. 2026

TRADE	USD	TRADE	USD
► Steel Fixer	IMMEDIATE DEPARTURE	775-2630 ► AC/HVAC Tech	775-2630
► Helper		775-2630 ► Data Entry Opt	1220-4065
► JCB Opt		775-2630 ► Fitter (Pipe/Str)	775-2630
► Shuttering Carp.	Agents most welcome	775-2630 ► Fabricator (Pipe/Str/Allum)	775-2630
► Forklift Opt.		775-2630 ► Welder (TIG/MIG/ARC)	775-2630
► Excavator Opt.		775-2630 ► QA/QC	1220-4065
► Tower Crane Opt.		775-2630 ► Cook	1220-4065
► Mason		775-2630 ► Sales Executive	1220-4065
► Driver (LMV/ HMV)		775-2630 ► Painter (ALL TYPES)	775-2630
► Electrician	LARGE NO.OF VACANCIES	775-2630 ► Storekeeper	1220-4065
► Civil Engg.		775-2630 ► Foreman	1220-4065
► Civil Foreman		1220-4065 ► Warehouse Helper	1220-4065
► Mechanical Sup.		1220-4065 ► Plumber	775-2630
		1220-4065 ► Supervisor	1220-4065

FREE FOOD+ ACCOMMODATION + 8HRS DUTY+OT TRANSPORTATION+INSURANCE+BOTH SIDE TICKET. 4 HRS AVAILABLE

CARRY ORIGINAL PASSPORT, BIODATA WITH 2 PASSPORT SIZE PHOTO. Email: hramrgeservices@gmail.com

AGE 23 Year's to 55 Year's AMR GLOBAL EMPLOYMENT SERVICES B-1890/MUM/PROP/10406/2023

Shop 1,2,3-1, 1st Floor, Yashwant Rao Chavan, Ekta Nagar, Veer Jijamata Bhosale Marg, Mankhurd (w), Mumbai, Maharashtra-43

8850189053/9082013601/9082021227 9137163380 / 9137163403

Scan For Gulf Job or Call

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UAE- LONG TERM For a Leading EPC Company
LARGE REQUIREMENTS • FREE FOOD & ACCOMM.

FINAL CLIENT INTERVIEWS AS FOLLOWS:

4th Jan in Mumbai at: AMBE INTERNATIONAL, 507, Shah & Nahar Indl Estate, Dr E Moses Road, Worli Naka, Mumbai -18

5th Jan in Chennai at: - MPS INTERNATIONAL No.4/2, 2nd Floor, Agasatheeswaran Nagar, Kolathur, Chennai -600 099

- SUPERINTENDENT (INSULATION & PAINTING / SCAFFOLDING)
- ENGINEER-PLANNING (MECHANICAL)
- INSPECTOR-QA/QC (PAINTING & INSULATION /SCAFFOLDING)
- SUPERVISOR (INSULATION / SCAFFOLDING)
- COORDINATOR (MATERIAL / PROJECT)
- CONTROLLER - DOCUMENT • FOREMAN (SCAFFOLDING)
- CHARGEHAND - SCAFFOLDING • STORE KEEPER
- SURVEYOR - QUANTITY (SCAFFOLDING) • SCAFFOLDER

All candidates should have 3+ years of exp. in EPC projects.

Contact:- 82917 34621 / 86570 51262 / 86570 19481 / 89280 69532 / 0226143 1262 / 022 61343 1234

Mail Id - mechanical@indianpersonnel.com



Ambe International [An ISO 9001 Co.]

507 Shah & Nahar Indl Estate, Dr. E. Moses Road, Worli Naka, Near Acharya Atre Chowk Metro Station, Mumbai - 400 018

Lic. No. B-0336/MUM/PART/1000+/05/531/1984



FREE RECRUITMENT **FREE AIR TICKET WEEKLY OFF**
OIL & GAS 3-6 MONTHS SHUTDOWN MAINTENANCE PROJECT-KSA **Whatsapp-7208218646**

**F2F CLIENT INTERVIEW ON 4th Jan,
FOR SHORTLISTING VISIT MUMBAI
HEAD OFFICE FROM 31st to 3rd Jan**
**ITL, Queens Mansion, 3rd floor,
44 Amrit Keshav Nayak Marg,
Fort, Mumbai-400001.
022-43607732/730/777
nisha@itlservice.net**

**F2F CLIENT INTERVIEW AT ANUP TECH,
BARODA, 7th Jan, 2026, SHORTLISTING
PLEASE VISIT BARODA OFFICE**
**ITL, One India Bulls
Park, Office No-306/307,
3rd floor, Vadodara-390007
9727878786 / 9727878676
baroda@itlservice.net**

8 Hrs. duty+OT+Free food+Accommodation & Transportation **IMMEDIATE JOINING**

- **MECHANICAL SUPERINTENDENTS**
- **PIPING SUPERINTENDENTS**
- **MECHANICAL SUPERVISORS**
- **PIPING SUPERVISORS**
- **SR. SUPERVISORS (Logistics & Equipment)**
- **PLANNING ENGINEERS**
- **QUANTITY TRACKERS**
- **QA QC SUPERVISORS**
- **QA QC INSPECTORS MECH.**
- **QA QC INSPECTORS PIPING**
- **QA QC INSPECTORS WELDING**
- **QC DOCUMENTS CONTROLLER**
- **HSE INSPECTORS**
- **QUANTITY SURVEYORS**
- **HOLEWATCH**
- **FIREWATCH**
- **HYDROJETTING SUP.**
- **FLAGMAN**
- **TIMEKEEPERS**
- **MATERIAL COORDI**
- **AUTO ELECTRICIANS**
- **AUTO MECHANICS**
- **JANITORS**
- **MECH. FOREMAN**
- **PIPING FOREMAN**
- **BOLT TORQUING FOREMAN**
- **PIPE FITTERS**
- **RIGGER III (TUV CERTIFIED)**
- **SCAFFOLDERS**
- **HYDROJETTERS**
- **BOLT TORQUING TECHN.**
- **MECH. & VACCUM TRUCK HELPERS**

All candidates should have Degree/Dip./ITI with mini. 3-5 shutdown GCC exp. in Oil & Gas, Petrochemical Industry

Aramco/Shutdown/Routine maintenance experience is preferred

Interested applicants share updated CV, Original valid Passport, Experience & Educational certificates.



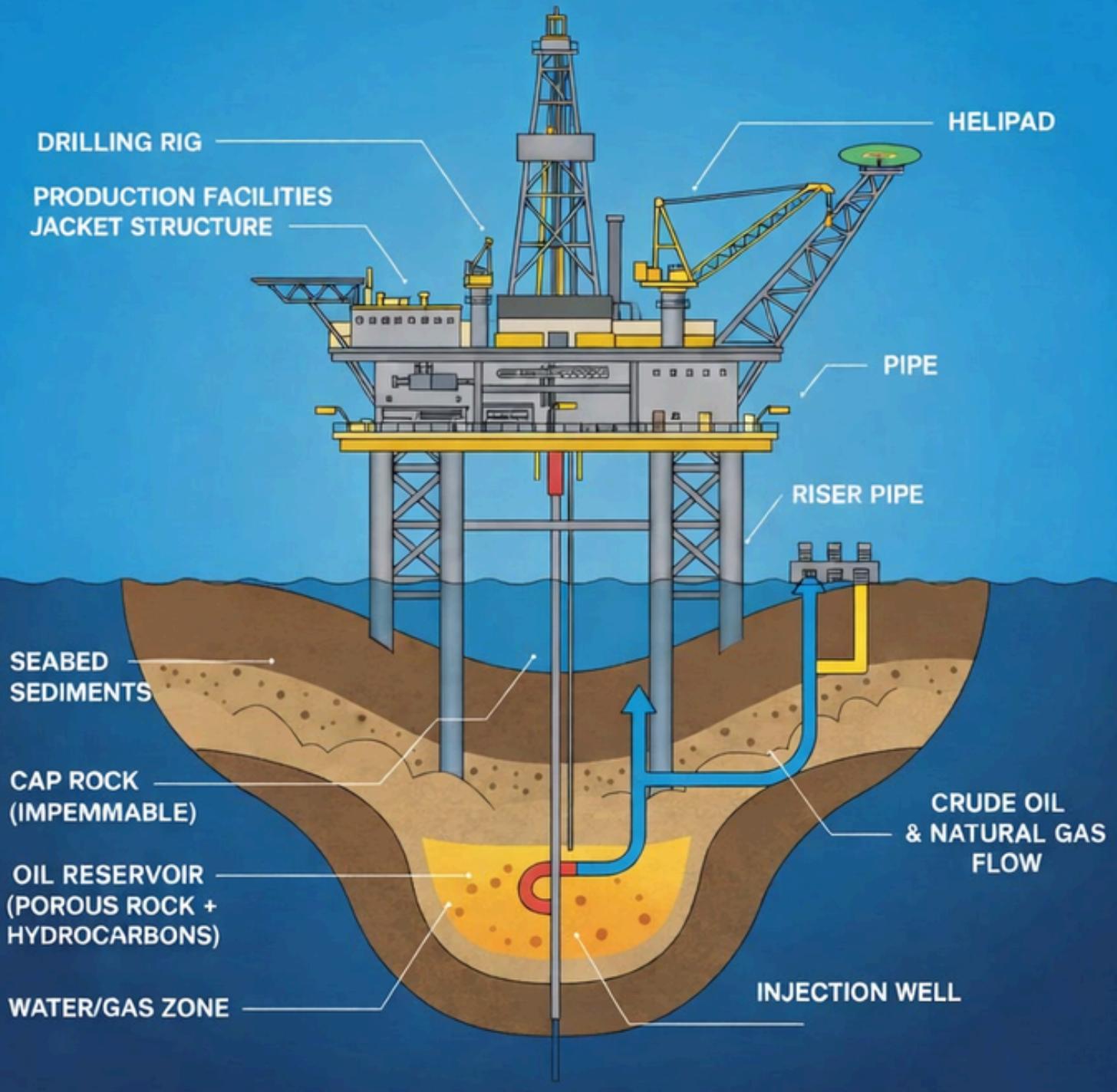
INTERNATIONAL TRADE LINKS
HR CONSULTANTS www.itlservice.net



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REG. LICENSE NO.: B-0602/MUM/PART/1000 + /5/2249/87

EXPLORATION & PRODUCTION: OFFSHORE OIL & GAS



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